

123 FERC ¶ 61,074
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

April 24, 2008

In Reply Refer To:
Central Kentucky Transmission Company
Docket Nos. RP08-123-000
RP08-123-001

Central Kentucky Transmission Company
5151 San Felipe, Suite 2500
Houston, TX 77056-3639

Attention: James R. Downs
Director of Regulatory Affairs

Reference: Revisions to Pro Forma Service Agreement

Dear Mr. Downs:

1. On December 17, 2007, Central Kentucky Transmission Company (Central Kentucky) filed revised tariff sheets¹ to revise the appendices of the *pro forma* service agreements under Rate Schedules FTS (Firm Transportation Service) and Rate Schedule ITS (Interruptible Transportation Service). Central Kentucky requested waiver of the 60-day notice requirement of the Commission's Regulations² to permit a proposed effective date of May 1, 2008. On March 26, 2007, Central Kentucky filed to change the effective date of the tariff sheets to June 1, 2008. Waiver of the 60-day notice requirement is granted and the referenced tariff sheets are accepted effective June 1, 2008, subject to conditions as discussed below.

¹ Second Revised Sheet No. 355 and First Revised Sheet No. 357 to FERC Gas Tariff, Original Revised Volume No. 1.

² 18 C.F.R. § 154.207 (2007).

2. Central Kentucky states that the proposed tariff revisions add new column headings, such as for begin dates and end dates, and delete certain unnecessary language to facilitate contract administration in circumstances where shippers combine multiple service agreements under the same rate schedule with varying terms of service for different contract demand quantities into a single service agreement.³ Central Kentucky contends that the proposed revisions will ensure that the affected appendices are fully consistent with the functionality of its new Navigates Electronic Bulletin Board (Navigates) that is scheduled to begin operation on June 1, 2008.

3. Public notices of the filings were issued on December 19, 2007, and March 31, 2008, respectively. Interventions and protests were due as provided in section 154.210 of the Commission's regulations. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2007)), all timely filed motions to intervene and any motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

4. One of the changes Central Kentucky proposes to make to Appendix A of the Rate Schedule FTS *pro forma* service agreement is to add columns with the heading "Recurrence Interval" for Primary Receipt and Delivery Points. Similar to Central Kentucky's proposal, Columbia Gulf Transmission Company (Columbia Gulf) and Columbia Gas Transmission Corporation (Columbia Gas) included headings with the new term "Recurrence Interval" in proposed revisions to the appendices of their respective *pro forma* service agreements to combine multiple service agreements under the same rate schedule. In response to protests, Columbia Gas, for example, explained that the purpose of the "Recurrence Interval" column was to designate whether the contract demand volume is the same during each month of the contract's term or whether there are seasonal differences in volumes. The Commission, in separate orders issued on March 20, 2008,⁴ required Columbia Gulf and Columbia Gas to provide a definition of "Recurrence Interval," or use a more descriptive term, and provide examples of entries

³ On March 20, 2008, in Docket No. RP07-498-000, *et al.*, the Commission accepted, effective May 1, 2008, Central Kentucky's proposed tariff revisions permitting shippers to combine multiple service agreements under Rate Schedule FTS into a single agreement. *Central Kentucky Transmission Co.*, Docket Nos. RP08-498-000, -001, and -002 (March 20, 2008) (unpublished letter order). On March 26, 2008, Central Kentucky filed to change the effective date of the revised tariff sheets to June 1, 2008, to coincide with the revised launch date of Navigates. The Commission will act on that filing by separate order.

⁴ *Columbia Gas Transmission Corp.*, 122 FERC ¶ 61,237 and *Columbia Gulf Transmission Co.*, 122 FERC ¶ 61,238 (2008) (March 20, 2008 Orders).

into the column when there are seasonal differences in contract demand and if there are no differences in the contract demand volume.

5. It is unclear from Central Kentucky's filing what "Recurrence Interval" means and how the addition of the "Recurrence Interval" columns will be used when there are seasonal or other differences. Consistent with the March 20, 2008 Orders, Central Kentucky is therefore directed to include in its tariff a definition of the term "Recurrence Interval," or use a more descriptive term, and to file examples of what would be placed in the column in situations where there are seasonal differences in the contract demand volume and if there are no differences in the contract demand volume. Accordingly, the Commission will grant waiver of section 154.207 of the Commission's Regulations⁵ and will accept the tariff sheets listed in footnote No. 1, effective June 1, 2008, subject to Central Kentucky filing the information and tariff revision discussed above within 15 days of the issuance of this order.

By direction of the Commission.

Kimberly D. Bose,
Secretary.

⁵ 18 C.F.R. § 154.207 (2007).